# **North Dakota REV-E-NEWS**



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#### MESSAGE FROM THE DIRECTOR

State Policy Reports (S/P/R) recently issued the quarterly "Index of State Economic Momentum" report that ranks states based upon year over year change in personal income, population and employment – three key measures of economic vitality. The national average is established at zero, with each state's score shown as a percentage above or below the national average.

North Dakota topped the list at 2.59 percent above the national average, followed by South Dakota at 1.86 percent, Utah at 1.08 percent and Texas at 1.01 percent. Nineteen other states were ranked at less than 1.0 percent higher than average, with the remaining states below average.

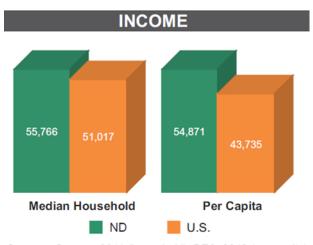
North Dakota ranked first in both the employment and population growth categories, coming in second to South Dakota in personal income growth.

"Between the third quarters of 2012 and 2013, personal income across the nation grew by an average of 3.63%. . . The improvement reflects a settling of the national economy, as the turmoil around the federal budget situation and sequestration subsided." The exceptionally strong economy in North Dakota resulted in personal income increasing by 6.49 percent.

Nationally, the employment growth rate from November 2012 to November 2013 was 1.5

percent. North Dakota's employment growth rate of 4.00 percent "was more than double the national average and 1.5 percentage points more than #2 Texas."

The Index's final component, population change, again saw North Dakota leading the way. Based upon population estimates released in December 2013, the national population increased by 0.72 percent. During the most of the last decade, the population growth averaged about 1 percent per year. Contrastingly, North Dakota's population grew by 3.14 percent from July 1, 2012 to July 1, 2013, more than quadruple that of the national population.



Sources: Census, 2011 (household); BEA, 2012 (per capita)

#### **OIL ACTIVITY**



### Statistical Information

|                                 | Nov<br>2013 | Oct<br>2013 | Sept<br>2013 |
|---------------------------------|-------------|-------------|--------------|
| Actual average price per barrel | \$79.27     | \$88.27     | \$95.51      |
| Production<br>(barrels/day)     | 973,000     | 945,200     | 933,000      |
| Drilling permits                | 232         | 267         | 287          |
| Producing wells                 | 10,023      | 9,923       | 9,701        |
| Rig count                       | 184         | 183         | 183          |

#### Tax Allocations (in Millions)

|                           | Biennium<br>to Date<br>Dec 31, 2013 |
|---------------------------|-------------------------------------|
| Political subs and tribes | \$250.9                             |
| Legacy fund               | 372.2                               |
| General fund              | 200.0                               |
| Education funds           | 125.4                               |
| Resources trust fund      | 121.8                               |
| Oil and gas impact fund   | 66.4                                |
| Property tax relief fund  | 178.1                               |
| Other allocations         | 22.1                                |
| Total                     | \$1,336.9                           |

## **North Dakota REV-E-NEWS**

# STATEMENT OF GENERAL FUND REVENUES AND FORECASTS Compared to the Legislative Forecast 2013-15 Biennium December 2013

|                                |                                  | Fiscal Month  |                 |                |                           | Biennium To Date |                 |                |
|--------------------------------|----------------------------------|---------------|-----------------|----------------|---------------------------|------------------|-----------------|----------------|
| Revenues and Transfers         | May 2013<br><u>Leg. Forecast</u> | <u>Actual</u> | <u>Variance</u> | <u>Percent</u> | May 2013<br>Leg. Forecast | <u>Actual</u>    | <u>Variance</u> | <u>Percent</u> |
| Sales Tax                      | 73,575,000                       | 107,773,679   | 34,198,679      | 46.5%          | 597,467,000               | 638,436,289      | 40,969,289      | 6.9%           |
| Motor Vehicle Excise Tax       | 11,048,000                       | 10,916,729    | (131,271)       | -1.2%          | 74,764,000                | 66,590,240       | (8,173,760)     | -10.9%         |
| Individual Income Tax          | 14,298,000                       | 13,262,177    | (1,035,823)     | -7.2%          | 144,524,000               | 208,259,230      | 63,735,230      | 44.1%          |
| Corporate Income Tax           | 31,285,000                       | 35,587,991    | 4,302,991       | 13.8%          | 52,431,000                | 90,682,624       | 38,251,624      | 73.0%          |
| Insurance Premium Tax          | 382,920                          | 1,282,483     | 899,563         | 234.9%         | 13,466,930                | 14,610,673       | 1,143,743       | 8.5%           |
| Financial Institutions Tax     | 0                                | (1,728,405)   | (1,728,405)     | -100.0%        | 0                         | (4,921,329)      | (4,921,329)     | -100.0%        |
| Oil & Gas Production Tax*      |                                  |               |                 |                | 96,933,188                | 96,933,188       | 0               | 0.0%           |
| Oil Extraction Tax*            |                                  |               |                 |                | 103,066,812               | 103,066,812      | 0               | 0.0%           |
| Gaming Tax                     | 22,950                           | 16,491        | (6,459)         | -28.1%         | 2,202,610                 | 1,849,515        | (353,095)       | -16.0%         |
| Lottery                        |                                  |               |                 |                |                           |                  |                 |                |
| Cigarette & Tobacco Tax        | 2,408,000                        | 2,311,955     | (96,045)        | -4.0%          | 15,030,000                | 15,622,410       | 592,410         | 3.9%           |
| Wholesale Liquor Tax           | 831,000                          | 690,627       | (140,373)       | -16.9%         | 4,767,000                 | 4,703,347        | (63,653)        | -1.3%          |
| Coal Conversion Tax            | 1,519,000                        | 1,586,341     | 67,341          | 4.4%           | 7,906,000                 | 7,246,576        | (659,424)       | -8.3%          |
| Mineral Leasing Fees           | 791,667                          | (4,975,054)   | (5,766,721)     | -728.4%        | 4,750,002                 | 7,833,276        | 3,083,274       | 64.9%          |
| Departmental Collections       | 2,645,557                        | 3,190,681     | 545,124         | 20.6%          | 14,935,592                | 17,149,405       | 2,213,813       | 14.8%          |
| Interest Income                | 505,970                          | 229,920       | (276,050)       | -54.6%         | 3,023,590                 | 1,212,736        | (1,810,854)     | -59.9%         |
| State Mill & Elevator-Transfer |                                  |               |                 |                |                           |                  |                 |                |
| Major Special Fund Transfers   |                                  |               |                 |                | 341,790,000               | 341,790,000      | 0               | 0.0%           |
| Other Transfers                |                                  |               |                 |                | 444,340                   | 623,594          | 179,254         | 40.3%          |
| Total Revenues and Transfers   | 139,313,064                      | 170,145,615   | 30,832,551      | 22.1%          | 1,477,502,064             | 1,611,688,586    | 134,186,522     | 9.1%           |

<sup>\*</sup> The general fund cap for oil and gas taxes contains two tiers. The first tier of \$200.0 million was reached in October. Additional oil taxes will flow to the property tax relief fund until that fund reaches its cap of \$341.8 million, after which time the general fund will receive an additional \$100.0 million. December allocations to the property tax relief fund were \$77.2 million; allocations to the legacy fund were \$74.6 million.

## **North Dakota REV-E-NEWS**

# STATEMENT OF GENERAL FUND REVENUES AND FORECASTS Compared to the Previous Biennium Revenues 2013-15 Biennium December 2013

|                                |                         | Fiscal Month         |                 |                |                | Biennium To Date |                 |                |
|--------------------------------|-------------------------|----------------------|-----------------|----------------|----------------|------------------|-----------------|----------------|
| Revenues and Transfers         | December<br><u>2011</u> | December <u>2013</u> | <u>Variance</u> | <u>Percent</u> | <u>2011-13</u> | <u>2013-15</u>   | <u>Variance</u> | <u>Percent</u> |
| Sales Tax                      | 76,639,714              | 107,773,679          | 31,133,965      | 40.6%          | 495,750,742    | 638,436,289      | 142,685,547     | 28.8%          |
| Motor Vehicle Excise Tax       | 10,439,514              | 10,916,729           | 477,215         | 4.6%           | 56,300,501     | 66,590,240       | 10,289,739      | 18.3%          |
| Individual Income Tax          | 17,657,123              | 13,262,177           | (4,394,946)     | -24.9%         | 144,882,958    | 208,259,230      | 63,376,272      | 43.7%          |
| Corporate Income Tax           | 40,366,263              | 35,587,991           | (4,778,272)     | -11.8%         | 54,759,050     | 90,682,624       | 35,923,574      | 65.6%          |
| Insurance Premium Tax          | 432,540                 | 1,282,483            | 849,943         | 196.5%         | 15,211,904     | 14,610,673       | (601,231)       | -4.0%          |
| Financial Institutions Tax     | (416,453)               | (1,728,405)          | (1,311,952)     | 315.0%         | (311,721)      | (4,921,329)      | (4,609,608)     | 1478.8%        |
| Oil & Gas Production Tax*      | 22,435,678              |                      | (22,435,678)    | 100.0%         | 99,799,206     | 96,933,188       | (2,866,018)     | -2.9%          |
| Oil Extraction Tax*            | 15,697,729              |                      | (15,697,729)    | 100.0%         | 100,200,794    | 103,066,812      | 2,866,018       | 2.9%           |
| Gaming Tax                     | 31,259                  | 16,491               | (14,768)        | -47.2%         | 3,000,617      | 1,849,515        | (1,151,102)     | -38.4%         |
| Lottery                        |                         |                      |                 |                |                |                  |                 |                |
| Cigarette & Tobacco Tax        | 2,072,810               | 2,311,955            | 239,145         | 11.5%          | 13,583,836     | 15,622,410       | 2,038,575       | 15.0%          |
| Wholesale Liquor Tax           | 665,472                 | 690,627              | 25,155          | 3.8%           | 4,227,625      | 4,703,347        | 475,722         | 11.3%          |
| Coal Conversion Tax            | 1,788,380               | 1,586,341            | (202,039)       | -11.3%         | 8,718,632      | 7,246,576        | (1,472,056)     | -16.9%         |
| Mineral Leasing Fees           | (1,094,903)             | (4,975,054)          | (3,880,151)     | 354.4%         | 24,591,235     | 7,833,276        | (16,757,959)    | -68.1%         |
| Departmental Collections       | 2,660,709               | 3,190,681            | 529,972         | 19.9%          | 13,933,179     | 17,149,405       | 3,216,226       | 23.1%          |
| Interest Income                | 480,972                 | 229,920              | (251,052)       | -52.2%         | 2,873,584      | 1,212,736        | (1,660,848)     | -57.8%         |
| State Mill & Elevator-Transfer |                         |                      |                 |                |                |                  |                 |                |
| Major Special Fund Transfers   |                         |                      |                 |                | 295,000,000    | 341,790,000      | 46,790,000      | 15.9%          |
| Other Transfers                | 1                       |                      | (1)             | -100.0%        | 380,634        | 623,594          | 242,960         | 63.8%          |
| Total Revenues and Transfers   | 189,856,810             | 170,145,615          | (19,711,195)    | -10.4%         | 1,332,902,775  | 1,611,688,586    | 278,785,811     | 20.9%          |

<sup>\*</sup> The general fund cap for oil and gas taxes contains two tiers. The first tier of \$200.0 million was reached in October. Additional oil taxes will flow to the property tax relief fund until that fund reaches its cap of \$341.8 million, after which time the general fund will receive an additional \$100.0 million. December allocations to the property tax relief fund were \$77.2 million; allocations to the legacy fund were \$74.6 million.

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OFFICE

MANAGEMENT AND BUDGET

VARIANCES

December 2013 revenues total \$170.1 million, \$30.8 million more than forecast. Revenues for the biennium-to-date are \$1.61 billion, or 9.1 percent higher than forecast. Significant variances are as follows:

- Sales tax collections total \$107.8 million for the month, \$34.2 million more than forecast, bringing the biennium to date variance to \$41.0 million, or 6.9 percent.
- Motor vehicle excise tax collections again fell slightly short of the forecast. Actual collections of \$10.9 million were \$131,000, or 1.2 percent, below forecast for the month. The biennium-to-date variance is -\$8.2 million. However, current biennium collections exceed the first six months of the 2011-13 biennium by \$10.3 million, indicating the shortfall is attributable to monthly forecast assumptions, not a decline in motor vehicle sales.
- Individual income tax
   collections fell short of the
   forecast by \$1.0 million.
   However, biennium to date
   collections continue to exceed
   the forecast by a wide margin \$63.7 million, or 44.1 percent.
- Corporate income tax collections were \$4.3 million

- higher than projected for the month, bringing the biennium to date variance to \$38.3 million. Despite the significant rate reductions approved by the 2013 legislature, collections through December 2013 were \$35.9 million higher than during the same six-month period in 2011. Revenue strength is a result of strong estimated payments, indicating corporations are experiencing a profitable 2013.
- Financial Institutions tax collections were projected at \$0 for the biennium due to the 2013 repeal of this tax pursuant to Senate Bill 2325. The negative amount reflected on this report relates to refunds due financial institutions for prepayment of estimated tax liability.
- Oil and gas taxes exceed the monthly forecast by \$53.6 million due to higher than anticipated oil prices and production. During October, the general fund reached \$200.0 million -- the first tier of the biennial cap. The state share will be deposited in the property tax relief fund until that fund reaches its cap of \$341.8 million, after which the general fund will receive an additional \$100.0 million.