

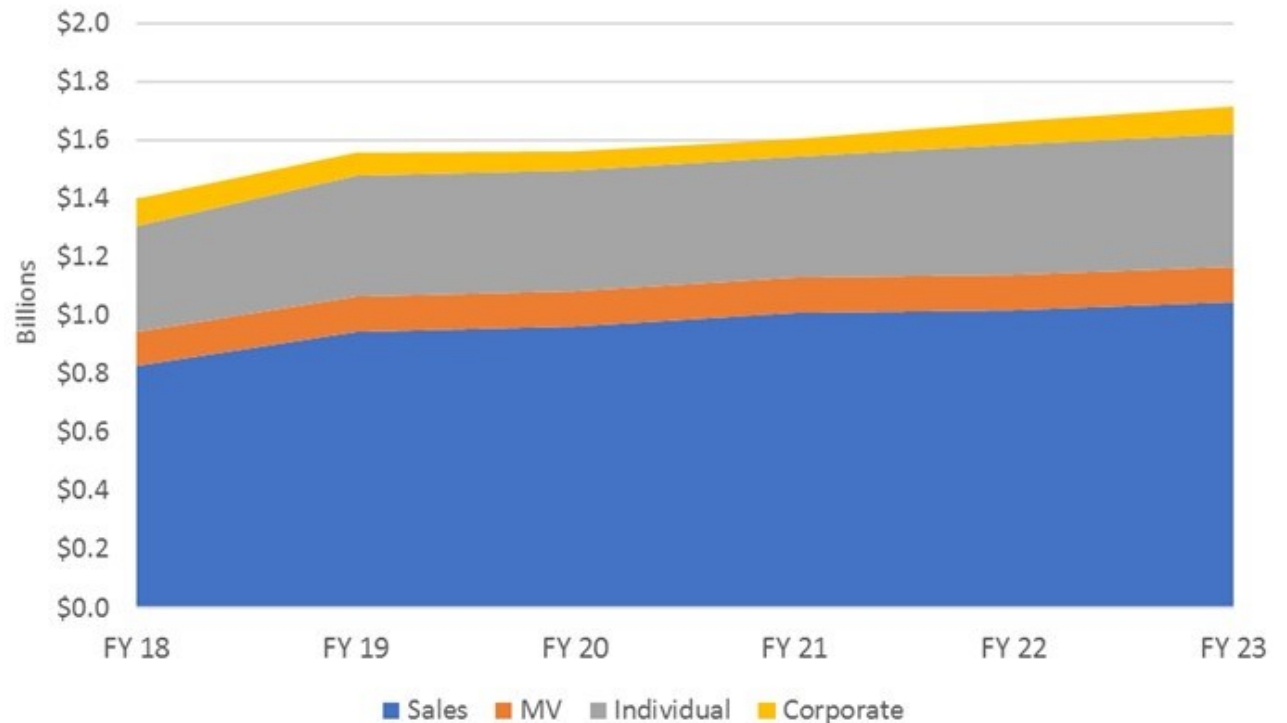
Oil Activity

	Apr 2019	Mar 2019	Feb 2019
Actual Average Price per Barrel	\$59.14	\$53.45	\$50.41
Production (barrels/day)	1,391,188	1,391,760	1,335,591
Drilling Permits	129	133	109
Producing Wells	15,490	15,365	15,154
Well Completions	78	62	62
Rig Count	63	66	64

Oil Tax Allocations (in Millions)

	Biennium to Date May 31, 2019		
	Revised Forecast	Actual	Incr (Dcr)
Political Subs	614.2	617.9	3.7
Tribes	403.5	406.6	3.1
Legacy Fnd	1,125.7	1,123.2	(2.5)
General Fnd	400.0	400.0	0.0
Education Fnds	322.6	318.0	(4.6)
Resourc Trst Fnd	319.4	314.8	(4.6)
Budget Stabil Fnd	75.0	75.0	0.0
Tax Relief Fnd	200.0	200.0	0.0
Strat Invst Fnd	624.4	627.2	2.8
Other Allocations	67.8	67.8	0.0
Total	4,152.6	4,150.5	(2.1)

Long-Term Projections For Major General Fund Tax Types Show Steady Growth



The outlook for taxable sales and purchases is slow and steady growth ending the 2021-23 biennium up approximately 5 percent over the executive forecast for the 2019-21 biennium. The outlook for adjusted gross income (AGI) is for growth between 2 and 2.5 percent per year for the 2021-23 biennium, with most of the growth coming from the nonfarm income. Farm income is expected to grow at the annual rate averaging less than 2 percent per year. The outlook for corporate income is one of significant growth, averaging over 10 percent annually in the 2021-23 biennium.

STATEMENT OF GENERAL FUND REVENUES AND FORECASTS
Compared to the March 2019 Revised Forecast¹
2017-19 Biennium
May 2019

Revenues and Transfers	Fiscal Month				Biennium To Date			
	March 2019 Leg. Forecast	Actual	Variance	Percent	March 2019 Leg. Forecast	Actual	Variance	Percent
Sales Tax	66,333,279	77,415,850	11,082,571	16.7%	1,727,876,921	1,722,224,495	(5,652,426)	-0.3%
Motor Vehicle Excise Tax	12,277,857	12,024,868	(252,989)	-2.1%	230,685,388	228,141,241	(2,544,148)	-1.1%
Individual Income Tax	15,948,290	13,473,069	(2,475,221)	-15.5%	751,458,657	757,522,577	6,063,920	0.8%
Corporate Income Tax	146,500	2,576,600	2,430,100	1658.8%	171,733,829	218,564,011	46,830,181	27.3%
Insurance Premium Tax	10,054,325	13,405,200	3,350,875	33.3%	107,951,322	114,374,548	6,423,226	6.0%
Oil & Gas Production Tax*					212,147,128	212,147,128		
Oil Extraction Tax*					187,852,872	187,852,872		
Gaming Tax	645,866	1,406,578	760,712	117.8%	7,156,951	8,944,539	1,787,588	25.0%
Lottery					7,300,000	7,300,000	0	0.0%
Cigarette & Tobacco Tax	2,065,000	2,132,289	67,289	3.3%	49,588,548	50,122,027	533,479	1.1%
Wholesale Liquor Tax	729,624	781,482	51,858	7.1%	17,021,267	16,979,207	(42,059)	-0.2%
Coal Conversion Tax	1,716,840	1,819,557	102,717	6.0%	40,126,227	40,784,077	657,850	1.6%
Mineral Leasing Fees	1,235,432	3,578,063	2,342,631	189.6%	37,620,687	38,546,008	925,321	2.5%
Departmental Collections	2,324,235	2,059,824	(264,410)	-11.4%	81,577,591	77,424,909	(4,152,682)	-5.1%
Interest Income	222,000	723,725	501,725	226.0%	7,511,168	9,255,158	1,743,990	23.2%
State Mill & Elevator-Transfer					10,109,147	10,109,147	0	0.0%
Bank of North Dakota - Transfer					140,000,000	140,000,000		
Legacy Fund - Transfer								
Tax Relief Fund - Transfer					183,000,000	183,000,000		
SIIF - Transfer					248,000,000	248,000,000		
Gas Tax Administration		252,015	252,015		2,016,120	2,016,120		
Miscellaneous					32,533,691	32,740,707	207,016	0.6%
Total Revenues and Transfers	113,699,247	131,649,120	17,949,872	15.8%	4,253,267,515	4,306,048,770	52,781,255	1.2%

¹The March 2019 revised revenue forecast includes actuals through January 31, 2019, and revised estimates for the remainder of the biennium.

* The General Fund cap for oil and gas taxes contains two tiers. The first tier of \$200.0 million was reached in January 2018. Additional oil taxes were allocated to the Tax Relief Fund until that fund received \$200.0 million, and then to the Budget Stabilization Fund until that fund reached its cap of \$75.0 million. The second tier of \$200.0 million was met in August 2018, so no additional allocations will be made to the General Fund during the 2017-19 biennium.

STATEMENT OF GENERAL FUND REVENUES AND FORECASTS
Compared to the Previous Biennium Revenues
2017-19 Biennium
May 2019

Revenues and Transfers	Fiscal Month				Biennium To Date			
	May 2017	May 2019	Variance	Percent	2015-17	2017-19	Variance	Percent
Sales Tax	73,658,021	77,415,850	3,757,829	5.1%	1,649,571,358	1,722,224,495	72,653,138	4.4%
Motor Vehicle Excise Tax	10,739,287	12,024,868	1,285,581	12.0%	210,552,972	228,141,241	17,588,268	8.4%
Individual Income Tax	26,327,676	13,473,069	(12,854,607)	-48.8%	653,087,142	757,522,577	104,435,435	16.0%
Corporate Income Tax	3,448,215	2,576,600	(871,615)	-25.3%	147,566,744	218,564,011	70,997,266	48.1%
Insurance Premium Tax	13,170,803	13,405,200	234,397	1.8%	109,004,415	114,374,548	5,370,133	4.9%
Financial Institutions Tax					1,308,555		(1,308,555)	-100.0%
Oil & Gas Production Tax*					127,164,783	212,147,128	84,982,345	66.8%
Oil Extraction Tax*					172,835,217	187,852,872	15,017,655	8.7%
Gaming Tax	552,076	1,406,578	854,502	154.8%	6,626,985	8,944,539	2,317,554	35.0%
Lottery					9,580,000	7,300,000	(2,280,000)	-23.8%
Cigarette & Tobacco Tax	2,014,774	2,132,289	117,515	5.8%	53,872,045	50,122,027	(3,750,019)	-7.0%
Wholesale Liquor Tax	710,934	781,482	70,548	9.9%	17,058,773	16,979,207	(79,566)	-0.5%
Coal Conversion Tax	1,667,438	1,819,557	152,118	9.1%	39,832,729	40,784,077	951,349	2.4%
Mineral Leasing Fees	1,083,857	3,578,063	2,494,206	230.1%	26,508,681	38,546,008	12,037,327	45.4%
Departmental Collections	3,035,511	2,059,824	(975,686)	-32.1%	79,083,636	77,424,909	(1,658,727)	-2.1%
Interest Income	207,641	723,725	516,084	248.5%	14,374,972	9,255,158	(5,119,814)	-35.6%
State Mill & Elevator-Transfer					4,434,894	10,109,147	5,674,253	127.9%
Major Special Fund Transfers	182,432,755		(182,432,755)	-100.0%	1,484,485,454	571,000,000	(913,485,454)	-61.5%
Other Transfers	150,068	252,015	101,947	67.9%	2,284,126	34,756,827	32,472,700	1421.7%
Total Revenues and Transfers	319,199,056	131,649,120	(187,549,937)	-58.8%	4,809,233,482	4,306,048,770	(503,184,712)	-10.5%

VARIANCES**Compared to March 2019
Revised Legislative Forecast**

May 2019 revenues totaled \$131.6 million, which is \$17.9 million, or 15.8 percent above forecast. Biennium-to-date revenues of \$4.31 billion are \$52.8 million, or 1.2 percent more than projected. When transfers from major special funds are excluded, 2017-19 revenues to date are tracking \$410.3 million or 12.3 percent ahead of the same time period in the 2015-17 biennium. Significant monthly variances are as follows:

- **Sales tax** collections of \$77.4 million were \$11.1 million, or 16.7 percent, higher than anticipated for the month. Biennium-to-date revenues of \$1.72 billion are \$5.7 million, or 0.3 percent, lower than forecast and \$72.7 million, or 4.4 percent higher than the same time period in the 2015-17 biennium.
- **Individual income tax** collections of \$13.5 million were \$2.5 million, or 15.5 percent lower than forecast, due to lower than anticipated withholding. Biennium-to-date collections of \$757.5 million are \$6.1 million, or 0.8 percent higher than forecast and \$104.4 million, or 16.0 percent, higher than the same time period in the 2015-17 biennium.
- **Corporate income tax** collections of \$2.6 million were \$2.4 million, or 1658.8 percent higher than forecast, due to higher than anticipated estimated payments. Biennium-to-date collections of \$218.6 million are \$46.8 million, or 27.3 percent higher than forecast and \$71.0 million, or 48.1 percent, higher than the same time period in the 2015-17 biennium.
- **Mineral leasing fee** collections of \$3.6 million were \$2.3 million, or 189.6 percent, higher than forecast. Biennium-to-date collections of \$38.5 million are \$925,321, or 2.5 percent above forecast and \$12.0 million, or 45.4 percent more than the same time period in the 2015-17 biennium.
- **Oil and gas taxes** reached \$200.0 million in January – the first tier of the biennial cap. The state share was deposited in the tax relief fund until that fund reached its cap of \$200.0 million and then deposits were made to the budget stabilization fund until that fund reached its cap of \$75.0 million. The second tier of \$200 million was met in August so no additional allocations will be made to the general fund during the 2017-19 biennium.

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