

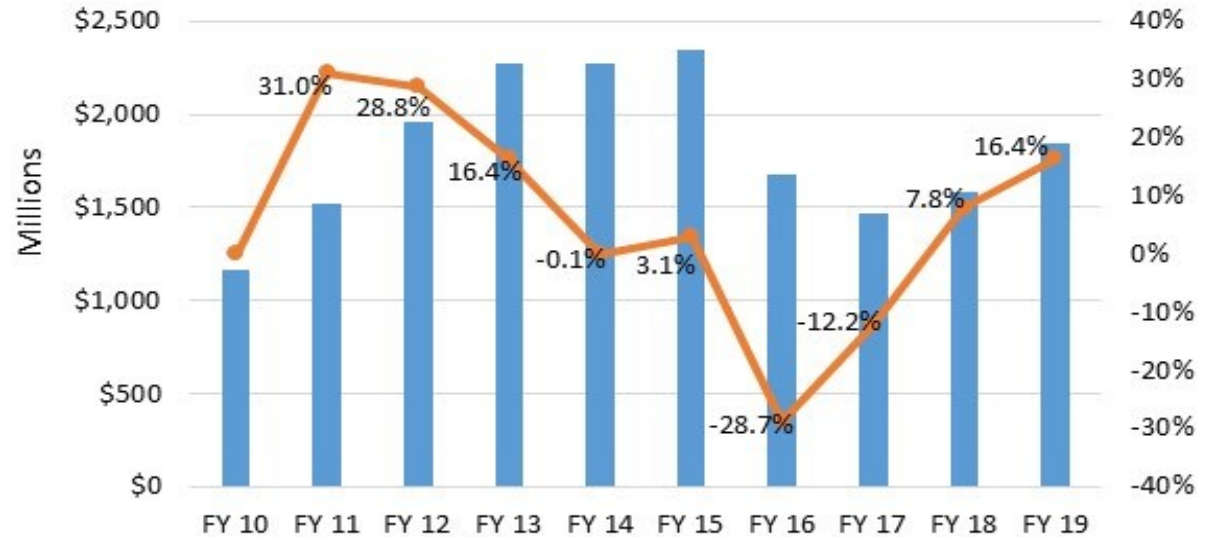
Oil Activity

	May 2019	Apr 2019	Mar 2019
Actual Average Price per Barrel	\$55.36	\$59.14	\$53.45
Production (barrels/day)	1,393,284	1,392,485	1,391,760
Drilling Permits	140	129	133
Producing Wells	15,698	15,503	15,365
Well Completions	94	91	62
Rig Count	65	63	66

Oil Tax Allocations (in Millions)

	Biennium to Date June 30, 2019		
	Revised Forecast	Actual	Incr (Dcr)
Political Subs	637.2	648.9	11.7
Tribes	422.0	430.3	8.3
Legacy Fnd	1,176.8	1,187.1	10.3
General Fnd	400.0	400.0	0.0
Education Fnds	337.5	338.1	0.6
Resourc Trst Fnd	334.3	334.9	0.6
Budget Stabil Fnd	75.0	75.0	0.0
Tax Relief Fnd	200.0	200.0	0.0
Strat Invst Fnd	690.7	705.3	14.6
Other Allocations	67.8	67.8	0.0
Total	4,341.3	4,387.4	46.1

General Fund Revenues Year over Year Growth



Actual 2017-19 Biennium Revenue Collections Compared to Forecasts



Amounts shown do not include transfers or oil tax revenues.

STATEMENT OF GENERAL FUND REVENUES AND FORECASTS
Compared to the March 2019 Revised Forecast^{/1}
2017-19 Biennium
June 2019

Revenues and Transfers	Fiscal Month				Biennium To Date			
	March 2019 Leg. Forecast	Actual	Variance	Percent	March 2019 Leg. Forecast	Actual	Variance	Percent
Sales Tax	44,399,285	64,255,222	19,855,937	44.7%	1,772,276,206	1,786,479,717	14,203,511	0.8%
Motor Vehicle Excise Tax	9,295,000	10,897,797	1,602,797	17.2%	239,980,388	239,039,038	(941,351)	-0.4%
Individual Income Tax	16,354,000	20,532,322	4,178,322	25.5%	767,812,657	778,054,900	10,242,243	1.3%
Corporate Income Tax	8,174,415	21,542,613	13,368,198	163.5%	179,908,244	240,106,623	60,198,379	33.5%
Insurance Premium Tax	2,374,575	1,169,501	(1,205,074)	-50.7%	110,325,897	115,544,049	5,218,152	4.7%
Oil & Gas Production Tax*					212,147,128	212,147,128		
Oil Extraction Tax*					187,852,872	187,852,872		
Gaming Tax	71,370	211,959	140,589	197.0%	7,228,321	9,156,498	1,928,177	26.7%
Lottery	7,300,000	8,600,000	1,300,000	17.8%	14,600,000	15,900,000	1,300,000	8.9%
Cigarette & Tobacco Tax	2,264,000	2,259,837	(4,163)	-0.2%	51,852,548	52,381,863	529,315	1.0%
Wholesale Liquor Tax	930,308	789,246	(141,062)	-15.2%	17,951,575	17,768,453	(183,122)	-1.0%
Coal Conversion Tax	3,093,000	3,788,631	695,631	22.5%	43,219,227	44,572,709	1,353,481	3.1%
Mineral Leasing Fees	1,252,000	3,651,583	2,399,583	191.7%	38,872,687	42,197,590	3,324,903	8.6%
Departmental Collections	3,305,847	4,041,984	736,137	22.3%	84,883,438	81,466,893	(3,416,545)	-4.0%
Interest Income	1,960,000	2,064,207	104,207	5.3%	9,471,168	11,319,365	1,848,196	19.5%
State Mill & Elevator-Transfer	9,763,615	7,568,325	(2,195,290)	-22.5%	19,872,762	17,677,472	(2,195,290)	-11.0%
Bank of North Dakota - Transfer					140,000,000	140,000,000		
Legacy Fund - Transfer	300,000,000	455,263,216	155,263,216	51.8%	300,000,000	455,263,216	155,263,216	51.8%
Tax Relief Fund - Transfer					183,000,000	183,000,000		
SIIF - Transfer					248,000,000	248,000,000		
Gas Tax Administration					2,016,120	2,016,120		
Miscellaneous		763,451	763,451		32,533,691	33,504,157	970,466	3.0%
Total Revenues and Transfers	410,537,415	607,399,893	196,862,478	48.0%	4,663,804,930	4,913,448,662	249,643,733	5.4%

^{/1}The March 2019 revised revenue forecast includes actuals through January 31, 2019, and revised estimates for the remainder of the biennium.

* The General Fund cap for oil and gas taxes contains two tiers. The first tier of \$200.0 million was reached in January 2018. Additional oil taxes were allocated to the Tax Relief Fund until that fund received \$200.0 million, and then to the Budget Stabilization Fund until that fund reached its cap of \$75.0 million. The second tier of \$200.0 million was met in August 2018, so no additional allocations will be made to the General Fund during the 2017-19 biennium.

STATEMENT OF GENERAL FUND REVENUES AND FORECASTS
Compared to the Previous Biennium Revenues
2017-19 Biennium
June 2019

Revenues and Transfers	Fiscal Month				Biennium To Date			
	June <u>2017</u>	June <u>2019</u>	<u>Variance</u>	<u>Percent</u>	<u>2015-17</u>	<u>2017-19</u>	<u>Variance</u>	<u>Percent</u>
Sales Tax	68,296,478	64,255,222	(4,041,257)	-5.9%	1,717,867,836	1,786,479,717	68,611,881	4.0%
Motor Vehicle Excise Tax	11,231,483	10,897,797	(333,686)	-3.0%	221,784,456	239,039,038	17,254,582	7.8%
Individual Income Tax	13,572,525	20,532,322	6,959,797	51.3%	666,659,667	778,054,900	111,395,233	16.7%
Corporate Income Tax	19,239,647	21,542,613	2,302,966	12.0%	166,806,391	240,106,623	73,300,232	43.9%
Insurance Premium Tax	1,721,286	1,169,501	(551,785)	-32.1%	110,725,700	115,544,049	4,818,348	4.4%
Financial Institutions Tax	802		(802)	-100.0%	1,309,357		(1,309,357)	-100.0%
Oil & Gas Production Tax*					127,164,783	212,147,128	84,982,345	66.8%
Oil Extraction Tax*					172,835,217	187,852,872	15,017,655	8.7%
Gaming Tax	95,729	211,959	116,230	121.4%	6,722,714	9,156,498	2,433,783	36.2%
Lottery	6,200,000	8,600,000	2,400,000	38.7%	15,780,000	15,900,000	120,000	0.8%
Cigarette & Tobacco Tax	2,526,647	2,259,837	(266,810)	-10.6%	56,398,692	52,381,863	(4,016,829)	-7.1%
Wholesale Liquor Tax	838,714	789,246	(49,468)	-5.9%	17,897,487	17,768,453	(129,034)	-0.7%
Coal Conversion Tax	3,836,508	3,788,631	(47,877)	-1.2%	43,669,237	44,572,709	903,472	2.1%
Mineral Leasing Fees	2,530,610	3,651,583	1,120,973	44.3%	29,039,291	42,197,590	13,158,300	45.3%
Departmental Collections	4,091,909	4,041,984	(49,925)	-1.2%	83,175,546	81,466,893	(1,708,652)	-2.1%
Interest Income	1,172,751	2,064,207	891,456	76.0%	15,547,723	11,319,365	(4,228,359)	-27.2%
State Mill & Elevator-Transfer	4,616,603	7,568,325	2,951,723	63.9%	9,051,496	17,677,472	8,625,976	95.3%
Major Special Fund Transfers	0	455,263,216	455,263,216		1,484,485,454	1,026,263,216	(458,222,238)	-30.9%
Other Transfers	240	763,451	763,210	317620.5%	2,284,367	35,520,277	33,235,911	1454.9%
Total Revenues and Transfers	139,971,932	607,399,893	467,427,961	333.9%	4,949,205,413	4,913,448,662	(35,756,751)	-0.7%

VARIANCES

Compared to March 2019 Revised Legislative Forecast

June 2019 revenues totaled \$607.4 million, which is \$196.9 million, or 48.0 percent above forecast. Biennium-to-date revenues of \$4.91 billion are \$249.6 million, or 5.4 percent more than projected. When transfers from major special funds are excluded, 2017-19 revenues to date are tracking \$422.5 million or 12.2 percent ahead of the same time period in the 2015-17 biennium. Significant monthly variances are as follows:

- **Sales tax** collections of \$64.3 million were \$19.9 million, or 44.7 percent, higher than anticipated for the month. Biennium-to-date revenues of \$1.79 billion are \$14.2 million, or 0.8 percent, higher than forecast and \$68.6 million, or 4.0 percent higher than the same time period in the 2015-17 biennium.
- **Individual income tax** collections of \$20.5 million were \$4.2 million, or 25.5 percent higher than forecast, due to higher than anticipated withholding. Biennium-to-date collections of \$778.1 million are \$10.2 million, or 1.3 percent higher than forecast and \$111.4 million, or 16.7 percent, higher than the same time period in the 2015-17 biennium.
- **Corporate income tax** collections of \$21.5 million were \$13.4 million, or 163.5 percent higher than forecast, due to higher than anticipated estimated payments. Biennium-to-date collections of \$240.1 million are \$60.2 million, or 33.5 percent higher than forecast and \$73.3 million, or 43.9 percent, higher than the same time period in the 2015-17 biennium.
- **Mineral leasing fee** collections of \$3.7 million were \$2.4 million, or 191.7 percent, higher than forecast due to higher than anticipated payments. Biennium-to-date collections of \$42.2 million are \$3.3 million, or 8.6 percent above forecast and \$13.2 million, or 45.3 percent more than the same time period in the 2015-17 biennium.
- **Legacy Fund** earnings of \$455.3 million transferred to the general fund were \$155.3 million, or 51.8 percent, higher than forecast due to higher than anticipated fixed income allocation earnings for the 11-month period ending May 31, 2019. In addition, the principal of the fund grew faster than anticipated due to higher than expected oil and gas tax revenue allocations to the fund.
- **Oil and gas taxes** reached \$200.0 million in January reached \$200.0 million in January – the first tier of the biennial cap. The state share was deposited in the tax relief fund until that fund reached its cap of \$200.0 million and then deposits were made to the budget stabilization fund until that fund reached its cap of \$75.0 million. The second tier of \$200 million was met in August so no additional allocations will be made to the general fund during the 2017-19 biennium.

NORTH
Dakota | Management
Be Legendary.™ and Budget

600 East Boulevard Avenue, Dept. 110
Bismarck, ND 58505-0400

OFFICIAL MAIL
State of North Dakota

Address Service Requested